Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2010 (Thousand Barrels per Day)

	Supply						Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	22			950	15	45	-11	1,038	6	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases		0	18	110	163		-49	13	1	355
Pentanes Plus		0		_	-1		0	_	_	3
Liquefied Petroleum Gases			18	110	164		-49	13	1	352
Ethane/Ethylene			0	_	-		_	-	_	0
Propane/Propylene			41	107	158		-27	_	0	348
Normal Butane/Butylene			-20	2	4		-20	6	0	5
Isobutane/Isobutylene	3		-4	0	2		-3	'	_	-3
Other Liquids		25		678	1,427	119	-82	2,353	1	-24
Other Hydrocarbons		25		0	313	-51	-23	310	0	0
Hydrogen				-	-	1		1	-	0
Oxygenates (excluding Fuel Ethanol)		-		_	-	0	-	-	0	0
Renewable Fuels (including Fuel Ethanol)		25		0	313	-52	-23	309	_	0
Fuel Ethanol		25		_	306	-44	-21	308	_	0
Renewable Fuels Except Fuel Ethanol		_		0	7	-8	-2	1	-	0
Other Hydrocarbons					_	0	_	_	-	0
Unfinished Oils				75	-2		-31	128	_	-24
Motor Gasoline Blend.Comp. (MGBC)		0		603	1,115	170	-28	1,916	1	0
Reformulated		_		197	286	-66	4	414	0	0
Conventional		0		406	829 —	236 	-32 -	1,502 -	-	0 –
Finished Petroleum Products		_	3,458	518	1,741	-127	-271		85	5,776
Finished Motor Gasoline		_	2,848	54	520	-127	24		2	3,270
Reformulated		_	1,233	_	-	119	4		0	1,348
Conventional		-	1,615	54	520	-245	20		2	1,922
Finished Aviation Gasoline			_	0	6		0		_	6
Kerosene-Type Jet Fuel			49	36	414		-40		9	530
Kerosene			12	2	-		-10		0	24
Distillate Fuel Oil ⁶			354	192	756	0	-254		1	1,555
15 ppm sulfur and under ⁷			218	123	553	-1	-50		0	943
Greater than 15 ppm to 500 ppm sulfur ⁷			-2	7	36	1	-2		1	43
Greater than 500 ppm sulfur			138	63	166		-202		0	569
Residual Fuel Oil ⁸			66	209	7		-13		38	256
Less than 0.31 percent sulfur			12	87	_		-10		NA	NA
0.31 to 1.00 percent sulfur			17	5	_		21		NA	NA
Greater than 1.00 percent sulfur			37	116	7		-24		NA	NA 16
Petrochemical Feedstocks			6 6	7 7	4		1		_	16 17
Other Oils for Petro. Feed. Use			0	0	0		I		_	0
Special Naphthas			0				0		0	1
Lubricants			15	3	13		-1		5	27
Waxes			0	1			0		3	-2
Petroleum Coke			32	_	_		0		18	15
Marketable			5	-	-		0		18	-12
Catalyst			27							27
Asphalt and Road Oil			37	14	21		23		9	40
Still Gas			37							37
Miscellaneous Products			1	-	-		0		0	1
Total	51	25	3,476	2,257	3,346	38	-413	3,404	92	6,108

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."